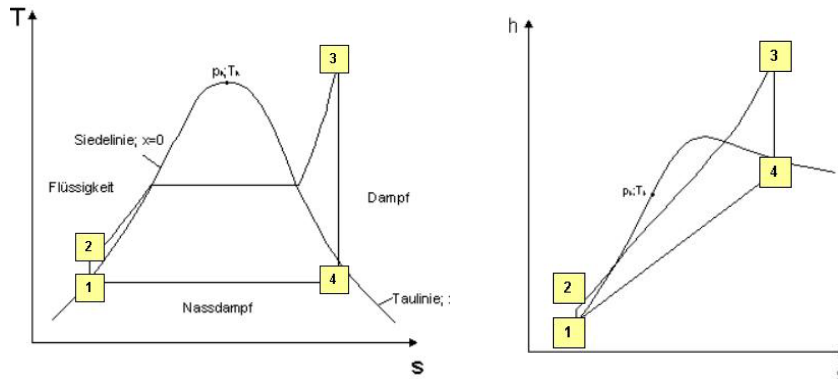


### Solution to Exercise Nr. 10: Solar Thermal Power

1)



2) Condenser outlet at saturated steam conditions:

$$T_1 = 310\text{K} = 36.85^\circ\text{C}, x_1 = 0 \rightarrow \text{Steam tables (interpolation): } p_1 = 0.0624\text{bar}, h_1 = 154.4 \frac{\text{kJ}}{\text{kg}}, v_1 = 1.0067 \cdot 10^{-3} \frac{\text{m}^3}{\text{kg}}$$

$$\text{Pump outlet: } p_2 = 150\text{bar} \rightarrow h_{21} = h_2 - h_1 = v_1 \cdot (p_2 - p_1) = 1.0067 \cdot 10^{-3} \frac{\text{m}^3}{\text{kg}} \cdot (150 - 0.0624)\text{bar} = 15.1 \frac{\text{kJ}}{\text{kg}},$$

$$\therefore h_2 = h_{21} + h_1 = 169.5 \frac{\text{kJ}}{\text{kg}}$$

Solar receiver outlet at superheated steam conditions (no pressure drop through receiver):

$$p_3 = p_2 = 150\text{bar}, T_3 = 800\text{K} = 526.85^\circ\text{C} \rightarrow \text{Steam tables (interpolation): } h_3 = 3382.1 \frac{\text{kJ}}{\text{kg}}$$

Turbine outlet at saturated steam conditions (no pressure drop through condenser):

$$p_4 = p_1 = 0.0624\text{bar}, x_4 = 0.8, T_4 = T_1 = 36.85^\circ\text{C} \rightarrow \text{Steam tables (interpolation): } h_{fg,4} = 2413.5 \frac{\text{kJ}}{\text{kg}}$$

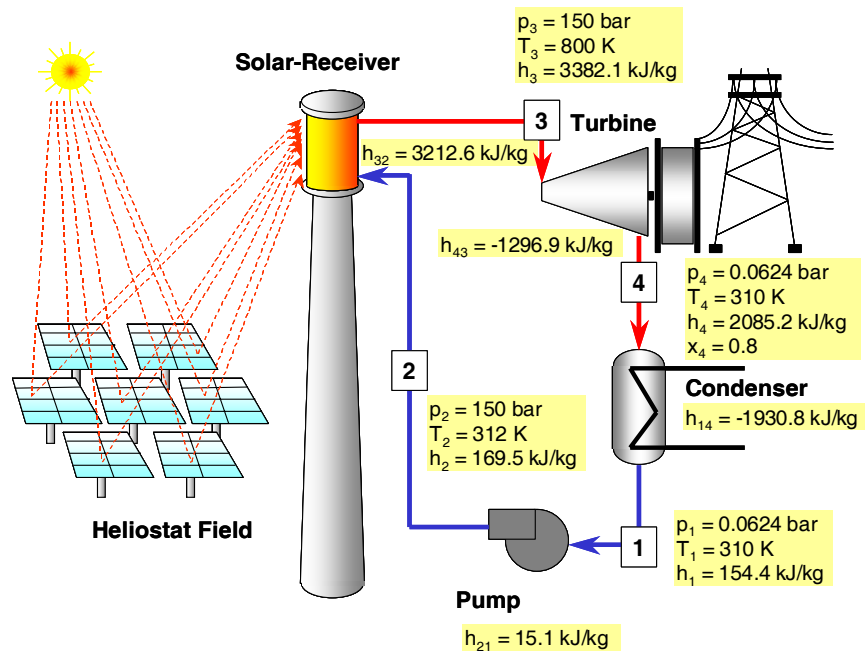
$$\therefore h_4 = h_1 + x_4 \cdot h_{fg,4} = (154.4 + 0.8 \cdot 2413.5) \frac{\text{kJ}}{\text{kg}} = 2085.2 \frac{\text{kJ}}{\text{kg}}$$

3)  $h_{32} = h_3 - h_2 = 3212.6 \frac{\text{kJ}}{\text{kg}}$

$$h_{43} = h_4 - h_3 = -1296.9 \frac{\text{kJ}}{\text{kg}}$$

$$h_{14} = h_1 - h_4 = -1930.8 \frac{\text{kJ}}{\text{kg}}$$

$$h_{21} = h_2 - h_1 = 15.1 \frac{\text{kJ}}{\text{kg}}$$



$$4) \quad \dot{W}_{el} = \dot{W}_{Turbine} - \dot{W}_{Pumpe} = (|h_{43}| - |h_{21}|) \dot{m} \rightarrow \dot{m} = \frac{\dot{W}_{el}}{|h_{43}| - |h_{21}|} = \frac{10 MW}{(1296.9 - 15.1) \frac{kJ}{kg}} = 7.80 \frac{kg}{s} = 28.1 \frac{t}{h}$$

$$5) \quad \dot{Q}_{net} = \dot{m} \cdot h_{32} = 7.80 \frac{kg}{s} \cdot 3212.6 \frac{kJ}{kg} = 25.1 MW$$

$$6) \quad \eta_{absorption} = \frac{\dot{Q}_{solar} - \dot{Q}_{reradiated}}{\dot{Q}_{solar}} = 1 - \left( \frac{\sigma T^4}{I \rho C} \right) = 1 - \left( \frac{5.67 \cdot 10^{-8} \cdot 800^4}{1000 \cdot 0.9 \cdot 600} \right) = 95.7\%$$

$$7) \quad \dot{Q}_{net} = \dot{Q}_{solar} - \dot{Q}_{reradiated} \rightarrow \dot{Q}_{solar} = \frac{\dot{Q}_{net}}{\eta_{absorption}} = \frac{25.1 MW}{0.957} = 26.2 MW$$

$$8) \quad A_{hel,tot} = \frac{\dot{Q}_{solar}}{I \rho} = \frac{26.1 MW}{1 kW/m^2 \cdot 0.9} = 29100 m^2 \rightarrow n = \frac{A_{hel,tot}}{A_{hel}} \approx 291$$

$$9) \quad \eta = \frac{\dot{W}_{el}}{I \cdot A_{Hel,tot}} = \frac{10 MW}{1 kW/m^2 \cdot 29100 m^2} = 34.4\%$$

$$10) \quad \eta_{Carnot} = 1 - \frac{300 K}{5780 K} = 94.8\%$$

Sources of energy losses:

- imperfections of the solar concentration system (heliostat reflectivity, shadowing, blocking, angular and tracking errors)
- radiation losses in the solar receiver
- Rankine cycle